



Recent Developments in LNG Terminals in France A New Dynamic

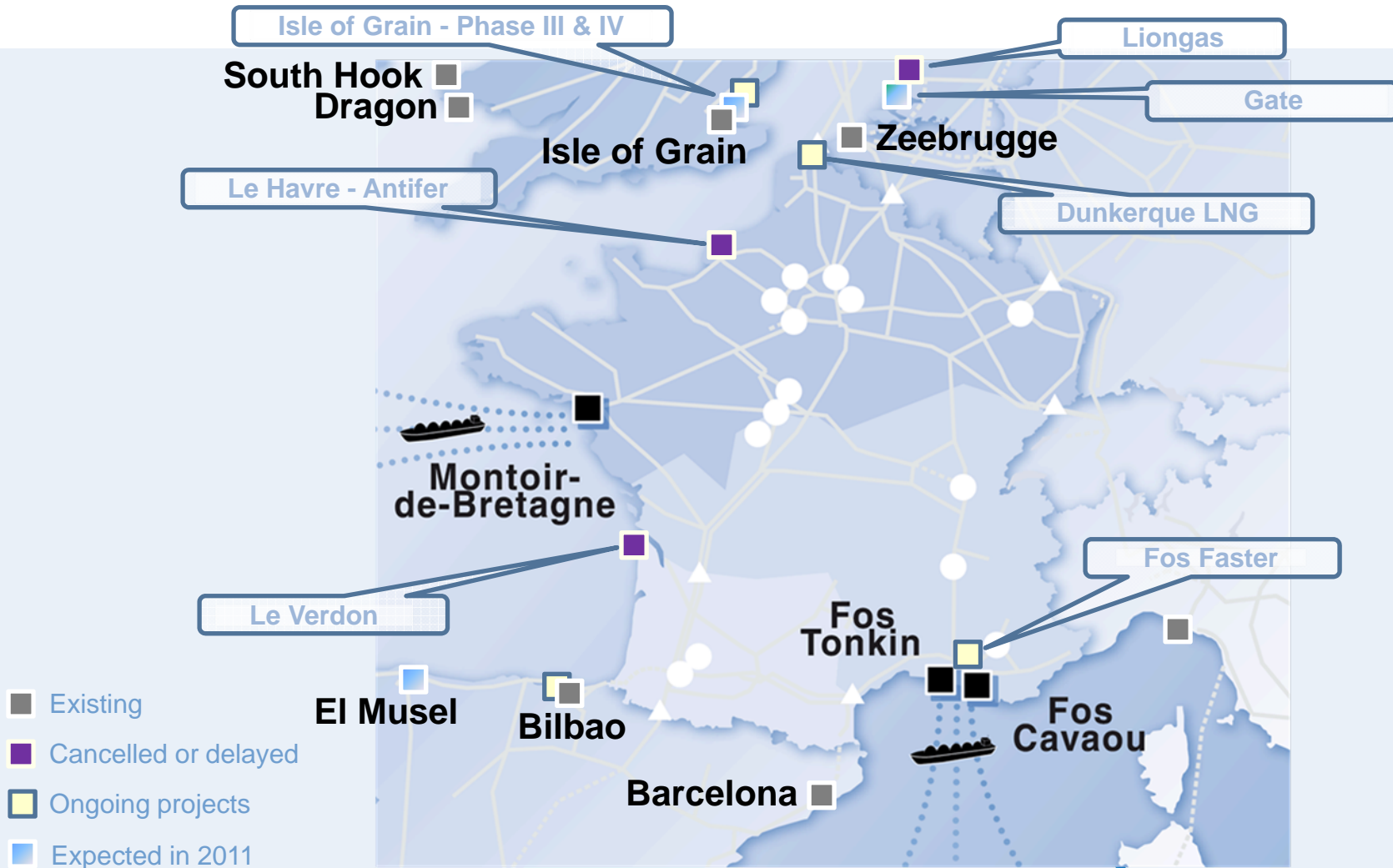
Thierry Trouvé, CEO



**GIE Annual Conference, Vienna
25 June 2010**

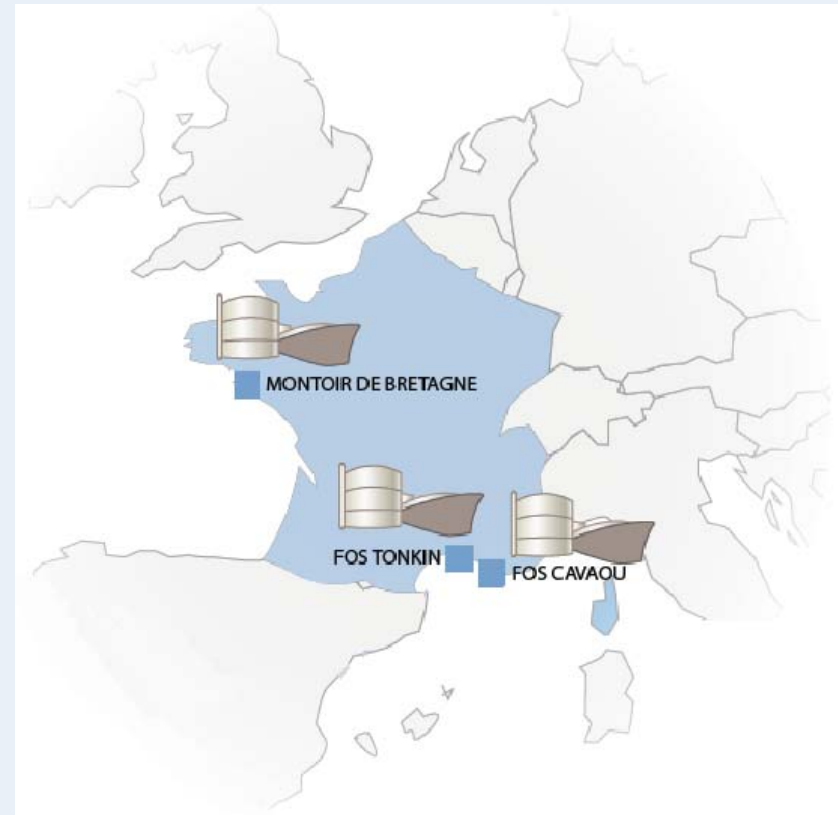
Une société de **GDF SUEZ**

Extensions and New LNG Terminals projects



Elengy, a « New » LNG Terminal Operator

- LNG terminal operator fully dedicated to its customers
- 100% subsidiary of GDF SUEZ, set up on 1st January 2009
- Running and developing LNG terminals
- Providing expertise for LNG international projects
- Drawing on more than 40 years of know-how



ELENGY Highlights 2010

15 Clients

Montoir de Bretagne



Fos-Tonkin



Crédit photos © Médiathèque GDF SUEZ

Fos Cavaou*



* STMFC: 71% Elengy, 29% Total Operated by Elengy

Full Qflex
May: 2 unloadings

More than 20 slots
recently sold

Commercial Start-Up
1st April 2010

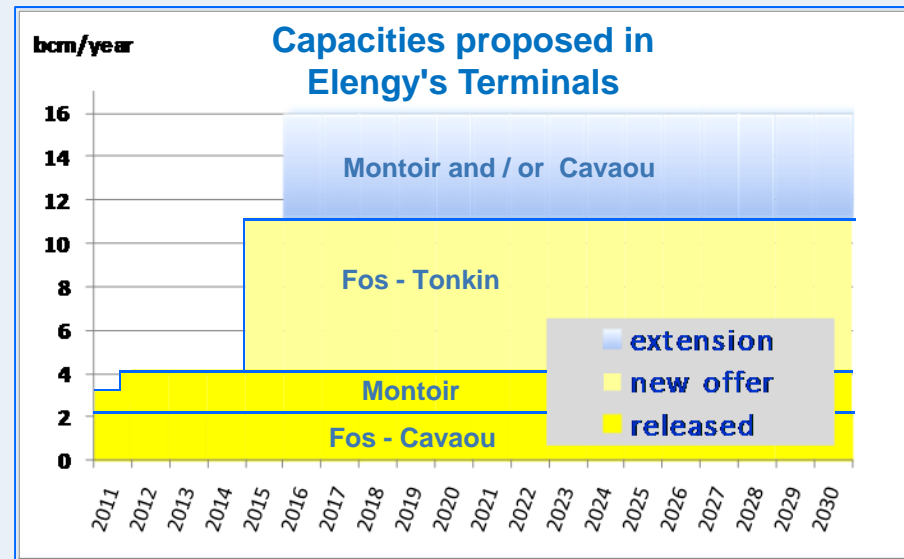


80 different vessels received

A Unique Offer for European Regas

- As from 1st January 2010, a new regulatory framework improving
 - visibility and stability for both operator and shippers
 - at competitive tariffs
- More than 10 bcm/y of long term capacity, already offered in Elengy's terminals, on the Mediterranean as well as on the Atlantic coasts
- In addition, possible extensions at Montoir and at Cavaou

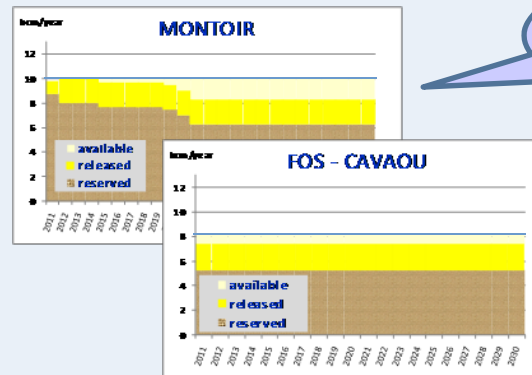
equivalent to
a whole LNG terminal,
and possibly more ...



A Unique Offer for European Regas

- Process under the supervision of trustee and French regulator
- Capacity release : 4.2 bcm/y up to 2035 fully available without any technical investment

- **2.0 bcm/y at Montoir**
*connected to the North PEG
as from October 2010*
- **2.2 bcm/y at Cavaou**
*connected to the South PEG
as from January 2011*



Completed
in March

Completed
in June

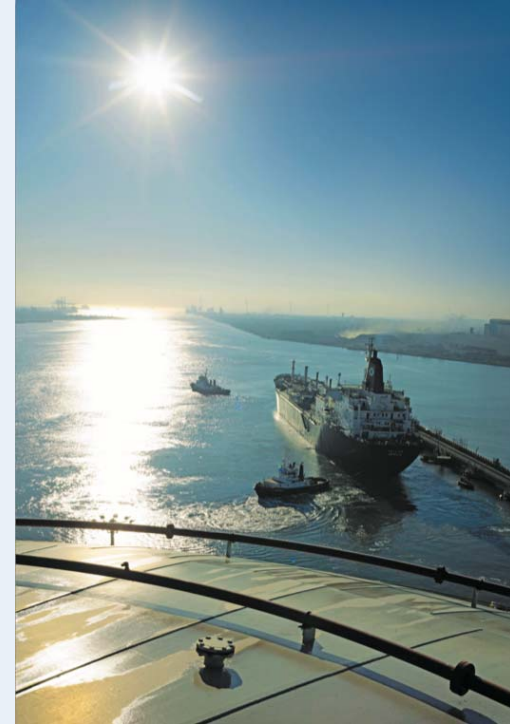
- **Same Contractual and Tariff Conditions**
as those presently in force

- Montoir : 0.90 €/ MWh
- Fos Cavaou : 1.65 €/ MWh

Competitive
Tariffs

Fos-Tonkin LNG Terminal Continuation Project

- LNG terminal well adapted to the French Mediterranean trade (Medmax LNG vessels)
- No capacity yet commercialized after 2014
- Significant investments required to maintain capacity
- Open Season for marketing up to 7 bcm/y for 20 years starting 1st October 2014
- Process under supervision by the French regulator and compliant with ERGEG guidelines



Completed in
May

Results: what market appetite for LT capacities ?

- **Montoir** : 1bcm/y awarded for 10 years, starting 2011
 - 1 bcm/y awarded, of 2 bcm/y on sale
- **Cavaou** : 1 bcm/y awarded for 5 year, starting 2011
 - 1 bcm/y awarded, of 2 bcm/y on sale
- **Tonkin** : economic test not reached, no capacity allocated
 - demand exceeding 3 bcm/y ⇒ encouraging but insufficient at this stage, compared to 5.5 or 7 bcm/y proposed



XXXXX

➔ Mitigated interest from the market

How to explain this situation ?

■ Elengy's offer?

Doesn't fit with positive survey returns

- competitive prices ; capacity almost fully booked for 2010 / 2011

■ Unfortunate timing?

Certainly

- General business climate : uncertainty on the future of gas in EU
- Record spread between LT contracts and spot market prices
- Special situation in the Mediterranean area

■ Relevance of Open Season procedure?

Questionable

- Working group created by CRE raises some doubts

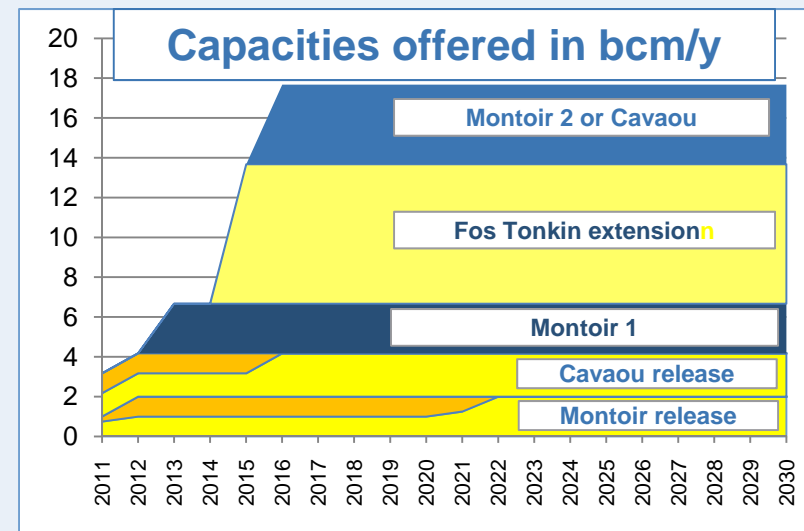
■ Competition with other projects?

To be checked

- Economics could not be the only criteria

Our Views Concerning Regas Capacity

- Additional regasification capacity is still needed
- ELENGY projects have distinctive advantages: extensions vs. greenfield, competitive tariffs, market access : a unique offer on Atlantic as well on Mediterranean coast ...
- ... and will be actively promoted in the coming months ⇒ new rounds of consultation launched in order to:
 - ✓ *better understand the reasons for this lukewarm result*
 - ✓ *define with potential shippers the best projects for future, in coordination with French regulator*



Thank you for your attention



www.elengy.com
www.cavaou-gnl.com